

COURT FILE NUMBER BK NO: 25-2513592
COURT COURT OF QUEEN'S BENCH OF ALBERTA
IN BANKRUPTCY AND INSOLVENCY
JUDICIAL CENTRE CALGARY
PROCEEDING IN THE MATTER OF THE NOTICE OF
INTENTION TO MAKE A PROPOSAL OF
OAN RESOURCES LTD.

DOCUMENT **AFFIDAVIT IN SUPPORT OF
EXTENSION OF STAY**

ADDRESS FOR SERVICE AND CONTACT INFORMATION OF PARTY FILING THIS DOCUMENT
Josef G.A. Kruger, Q.C. / Jack R. Maslen
Borden Ladner Gervais LLP
1900, 520 3rd Ave. S.W.
Calgary, AB T2P 0R3
Telephone: (403) 232-9563 / (403) 232-9790
Facsimile: (403) 266-1395
Email: Jkruger@blg.com / JMaslen@blg.com
File No. 445340.000001

AFFIDAVIT OF DAVID FRICKER

(Sworn June 28, 2019)

I, **DAVID FRICKER**, of the City of Calgary, in the Province of Alberta, businessman, **MAKE OATH AND SAY AS FOLLOWS:**

1. I am the President and a Director of OAN Resources Ltd. ("**OAN**") and as such, I have personal knowledge of the matters hereinafter deposed to except where stated to be based upon information and belief, in which case I verily believe the same to be true.

Background

2. OAN is a privately held company, with its registered office in Calgary, Alberta. OAN has 36 shareholders. A true copy of a corporate search report for OAN, as of June 21, 2019, is attached hereto as Exhibit "**A**".
3. OAN carries on business as a producer of oil and gas. Specifically, OAN's primary assets are petroleum and natural gas leases, located in the Panny River area in Northern Alberta (the "**PNG Assets**"). OAN has ownership interests in six oil and gas wells. It is also the operator of record

with the Alberta Energy Regulator for these wells. I attach hereto as Exhibit "B" an Alberta Mineral Information report created on June 18, 2019 listing all the PNG Assets. OAN's recent average monthly oil production is in the region of 65 bbls/day.

4. OAN's PNG Assets are operated by Crimson Oil & Gas Ltd. ("Crimson"). OAN also relies on Highwood Oil Company Ltd. ("Highwood") for use of facilities necessary to bring OAN's production to market. Specifically:
 - a) OAN is party to a "Effluent Handling Agreement" and a "Contract Operating Agreement" with Crimson. Pursuant to these agreements, among other things, Crimson acts as the on-site operator of OAN's wells and then processes OAN's production for subsequent transportation and further processing. OAN does not have the personnel, equipment or facilities to operate its own wells or conduct its own processing. Further, the location of OAN's wells and pipelines means that there are no alternative operators/processors for OAN to use other than Crimson; and
 - b) Pursuant to certain assignments and name changes, OAN is a party to processing agreement with Highwood. Under this agreement, OAN's production (once processed at the Crimson facilities) is transported through a pipeline owned by Highwood to facilities owned by Highwood (including a battery) for further processing and/or storage by Highwood. Once again, OAN does not have the personnel, equipment or facilities to carryout this work itself, and the location of OAN's wells and pipelines makes any other service provider to be impractical.
5. Simply stated, the services provided by both Crimson and Highwood are critical to OAN's operations. If they do not provide the services under contract with OAN, OAN's revenue stream (and ability to effect any restructuring, as contemplated below) will be negatively impacted.
6. Similarly, an individual, David Hudgeon, is a consultant to OAN who acts as OAN's field operations manager. Specifically, Mr. Hudgeon is responsible for overseeing all technical and safety aspects of OAN's field operations, and also for coordinating amongst OAN's other contract service providers. Mr. Hudgeon has provided such services to OAN since its inception. Because of Mr. Hudgeon's intimate knowledge of OAN's operations, the time, cost and delay associated with replacing him would seriously undermine OAN's ability to restructure and maintain continuity of operations. He is accordingly another critical supplier.

7. The business of OAN is managed by three full-time and two part-time consultants, who provide consulting services on a month to month basis. OAN leases office space in Calgary at 1250, 635-8th Avenue SW, Calgary Alberta from Cadillac Fairview and the monthly rent is \$ 5,100. Additional parking space is also leased for a rent of \$ 1,400 per month.
8. OAN's primary creditors are as follows:
 - a) secured debenture holders totaling \$ 3,300,000 (plus interest accruing thereon), the particulars of which are set out in the list attached hereto as Exhibit "C"; and
 - b) unsecured creditors totaling \$ 2,786,680.42 the particulars of which are set out in the list attached hereto as Exhibit "D".

Notice of Intention Proceedings

9. On June 14, 2019, OAN filed a Notice of Intention to Make a Proposal (an "NOI") under Section 50.4 of the *Bankruptcy and Insolvency Act* ("BIA"). OAN engaged Hardie & Kelly Inc. as trustee under the proposal to be made to creditors (the "Proposal Trustee").
10. Since filing the NOI, OAN has been diligently, and in good faith, pursuing activities aimed at presenting a proposal (the "Proposal") to its creditors. These activities include:
 - a) preparing and analyzing the list of creditors to whom the Proposal will apply;
 - b) providing the Proposal Trustee with access to OAN's books and records, agreements, and other relevant information as requested by the Proposal Trustee;
 - c) working with the Proposal Trustee to prepare an initial cash flow statement and analysis, a copy of which is attached hereto as Exhibit "E";
 - d) securing the continued supply of goods or services from critical suppliers, including Crimson and Highwood;
 - e) notifying and responding to creditors, employees, operators and other stakeholders about the filing of the NOI; and
 - f) conducting preliminary analysis regarding the nature of a viable Proposal.

- 11. OAN has also continued to carry on its business since filing the NOI, and expects to continue doing so based on its cash flow analysis.
- 12. Furthermore, I do not anticipate that OAN will require interim financing for the within restructuring proceedings in the short term.
- 13. OAN expects to have the final form of the Proposal prepared and issued in the coming weeks, and will thereafter schedule a meeting of creditors to consider the Proposal in accordance with the *BIA*.

OAN's Application


- 14. The current stay of proceedings expires on July 14, 2019. In order to continue to work towards the formulation and filing of a Proposal, OAN requests an extension of the stay of 45 days, to August 28, 2019, as permitted under s. 50.4(9) of the *BIA*.
- 15. In addition, OAN requires certain critical supplier declarations to carry on business and effect a restructuring.
- 16. I make this Affidavit in support of the Application of OAN for an Extension of Stay, and related relief, and for no other improper purpose.

SWORN BEFORE ME at the City of)
 Calgary, in the Province of Alberta, this)

June 28, 2019.)
)
)
)
)

 A Commissioner for Oaths in and for
 Alberta

JOHN (JACK) MASLEN
 A Commissioner for Oaths
 in and for Alberta
 Lawyer, Notary Public



 DAVID FRICKER

This is Exhibit "A" referred to
in the Affidavit of David Fricker
Sworn before me this 20 day of June, 2019

A handwritten signature in black ink, appearing to read "John Maslen", written over a faint circular stamp or watermark.

JOHN (JACK) MASLEN
A Commissioner for Oaths
in and for Alberta
Lawyer, Notary Public

Government Corporation/Non-Profit Search of Alberta ■ Corporate Registration System

Date of Search: 2019/06/21
Time of Search: 01:36 PM
Search provided by: BORDEN LADNER GERVAIS LLP
Service Request Number: 31239088
Customer Reference Number: 31005 JM - 444689-1

Corporate Access Number: 2020834137
Legal Entity Name: OAN RESOURCES LTD.
Legal Entity Status: Active
Alberta Corporation Type: Named Alberta Corporation
Registration Date: 2017/11/30 YYYY/MM/DD

Registered Office:
Street: 3802-5TH STREET SW
City: CALGARY
Province: ALBERTA
Postal Code: T2S 2C8

Records Address:
Street: 3802-5TH STREET SW
City: CALGARY
Province: ALBERTA
Postal Code: T2S 2C8

Directors:
Last Name: EDWARDS
First Name: DONALD
Middle Name: B.
Street/Box Number: 3802 5TH STREET SW
City: CALGARY
Province: ALBERTA
Postal Code: T2S 2C8

Last Name: FRICKER
First Name: DAVID
Street/Box Number: 31021 WOODLAND CLOSE SW
City: CALGARY
Province: ALBERTA
Postal Code: T3R 1G5

Last Name: RUTTAN
First Name: COREY
Middle Name: C.
Street/Box Number: 3 HORIZON VIEW LANE SW
City: CALGARY
Province: ALBERTA
Postal Code: T2Z 3M4

Last Name: WRIGHT
First Name: JOHN
Middle Name: D.
Street/Box Number: 1012 FRONTENAC AVENUE SW
City: CALGARY
Province: ALBERTA
Postal Code: T2T 1B3

Details From Current Articles:

The information in this legal entity table supersedes equivalent electronic attachments

Share Structure: SEE SHARE STRUCTURE SCHEDULE ATTACHED
Share Transfers Restrictions: NO SECURITIES(OTHER THAN NON-CONVERTIBLE DEBT SECURITIES) OF THE CORPORATION SHALL BE TRANSFERRED WITHOUT THE APPROVAL OF THE BOARD OF DIRECTORS.
Min Number Of Directors: 1
Max Number Of Directors: 11
Business Restricted To: NONE
Business Restricted From: NONE
Other Provisions: SEE OTHER PROVISIONS SCHEDULE ATTACHED

Other Information:**Outstanding Returns:**

Annual returns are outstanding for the 2018 file year(s).

Filing History:

List Date (YYYY/MM/DD)	Type of Filing
2017/11/30	Incorporate Alberta Corporation
2018/05/23	Change Director / Shareholder

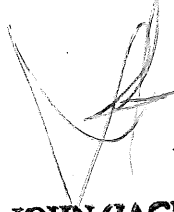
Attachments:

Attachment Type	Microfilm Bar Code	Date Recorded (YYYY/MM/DD)
Share Structure	ELECTRONIC	2017/11/30
Other Rules or Provisions	ELECTRONIC	2017/11/30

The Registrar of Corporations certifies that, as of the date of this search, the above information is an accurate reproduction of data contained in the official public records of Corporate Registry.



This is Exhibit "B" referred to
in the Affidavit of David Fricker
Sworn before me this 28 day of June, 2019



JOHN (JACK) MASLEN
A Commissioner for Oaths
in and for Alberta
Lawyer, Notary Public

Alberta Mineral Information Agreement Detail Report

Parameters

Mineral Agreement ID:

0050508110236,0050511070494,0050511070495,0050513070254,0050513070255,0050513070256,0050513070257,0545415020103

Alberta Mineral Information Agreement Detail Report

Created On: 2019/06/18 1:41:57 PM
Energy External Search
Request No.: R3950529
AMI100012

Agreement Summary

Agreement Type	Agreement Number	Status	Term Date	Original Expiry Date	Current Expiry Date	Cancellation Date	Cancellation Reason	Original Area	Current Area
005 5 YEAR NORTHERN PETROLEUM AND NATURAL GAS LEASE	0508110236	ACTIVE	2008/11/20	2013/11/20	INDEFINITE			256.0000	128.0000
005 5 YEAR NORTHERN PETROLEUM AND NATURAL GAS LEASE	0511070494	ACTIVE	2011/07/28	2016/07/28	INDEFINITE			64.0000	64.0000
005 5 YEAR NORTHERN PETROLEUM AND NATURAL GAS LEASE	0511070495	ACTIVE	2011/07/28	2016/07/28	INDEFINITE			64.0000	64.0000
005 5 YEAR NORTHERN PETROLEUM AND NATURAL GAS LEASE	0513070254	ACTIVE	2013/07/18	2018/07/18	INDEFINITE			64.0000	64.0000
005 5 YEAR NORTHERN PETROLEUM AND NATURAL GAS LEASE	0513070255	ACTIVE	2013/07/18	2018/07/18	INDEFINITE			64.0000	64.0000
005 5 YEAR NORTHERN PETROLEUM AND NATURAL GAS LEASE	0513070256	ACTIVE	2013/07/18	2018/07/18	INDEFINITE			64.0000	64.0000
005 5 YEAR NORTHERN PETROLEUM AND NATURAL GAS LEASE	0513070257	ACTIVE	2013/07/18	2018/07/18	INDEFINITE			64.0000	64.0000
054 4 YEAR NORTHERN PETROLEUM AND NATURAL GAS LICENCE	5415020103	UNDER REVIEW	2015/02/12	2019/02/12	2019/02/12			8,192.0000	8,192.0000

Total Number of Agreements: 8

Totals:

8,832.0000 8,704.0000

**Alberta Mineral Information
Agreement Detail Report**

Created On: 2019/06/18 1:41:57 PM
Energy External Search
Request No.: R3950529
AMI100012

Agreement Report Detail

Agreement Type/Number: 005 0508110236 5 YEAR NORTHERN PETROLEUM AND NATURAL GAS LEASE

Current Status

Status:	ACTIVE	Status Effective Date:	2015/04/02
Term Date:	2008/11/20	Term:	5 Years 0 Months 0 Days
Original Expiry Date:	2013/11/20	Current Expiry Date:	INDEFINITE
Continuation Date:	2013/11/20	Current Area(Ha):	128.0000
Original Area(Ha):	256.0000	Continuation Pending:	No
Transfer Pending:	No	Oil Sands Area:	Yes
Vintage:	CONTINUED TERM	Security Deposit Amount:	\$3,200.00
Security Type:	PNG CONT-ACCEPTANCE FEE	Encumbrance Count:	2
Well Count:	3	Last Update Date:	2018/02/06
Offset Compensation:	No		

Designated Representative

Client Name/Address
OAN RESOURCES LTD.
600 8 AVE SW SUITE 1250
CALGARY, AB T2P 3M3

Corporate Status
ACTIVE

Client ID
1019652

Alberta Mineral Information Agreement Detail Report

Agreement Type/Number: 005 0508110236 5 YEAR NORTHERN PETROLEUM AND NATURAL GAS LEASE

Last Transfer Date: 2018/02/02 Transfer Pending: No

Current Participant(s)

Client ID 1019652	Client Name OAN RESOURCES LTD.	Corporate Status ACTIVE	Interest 100.00000000
			Total Interest: 100.00000000

Rental Information

Required Rental Amount:	\$448.00	Current Rental Amount:	\$448.00
Rental Paid To Date:	2019/11/20	Monthly Invoice:	Yes
Default Notice Issued:			

Land/Rights Description

Land Description:
5-05-095: 34E
PETROLEUM AND NATURAL GAS
TO THE BASE OF THE KEG RIVER FM
AS DESIGNATED IN DRRZD 00064
KEY WELL: 00/07-28-091-03W5/00
INTERVAL: 4,133.00 - 4,312.00 Feet
LOG TYPE: LATEROLOG

Continued To: INDEFINITE Section of Act/Regulation: 15

**Alberta Mineral Information
Agreement Detail Report**

Created On: 2019/06/18 1:41:57 PM
Energy External Search
Request No.: R3950529
AMI100012

Agreement Type/Number: 005 0508110236 5 YEAR NORTHERN PETROLEUM AND NATURAL GAS LEASE

Addenda

Addendum ID	Type Description	Name	Access Level	Security Level	Effective Date	Expiry Date
ADM 0020 01	ADMINISTRATIVE RESERVATION	ATHABASCA OIL SANDS DESIGNATED AREA	SURFACE ACCESS IS NOT AFFECTED	PUBLIC INFORMATION	1996/11/29	INDEFINITE
CRG 0001 51	CARIBOU RANGE	CARIBOU RANGE	SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS	PUBLIC INFORMATION	1991/06/01	INDEFINITE

Addendum Number: ADM 0020 01

Addendum Detail

Name: ATHABASCA OIL SANDS DESIGNATED AREA
 Access Level: SURFACE ACCESS IS NOT AFFECTED
 Security Level: PUBLIC INFORMATION
 Activity Type: PNG DRILLING
 Expiry Date: 1996/11/29

Expiry Date: INDEFINITE

Contact Client

Contact ID/Name: EN28 GRACE MATIAS
 Phone No: (780) 422-9395
 Client ID: 8000322
 Client Address: ALBERTA DEPARTMENT OF ENERGY
 9945 108 ST
 EDMONTON AB T5K 2G6

Title: DIRECTOR
 Status: NONREG

**Alberta Mineral Information
Agreement Detail Report**

Created On: 2019/06/18 1:41:57 PM
Energy External Search
Request No.: R3950529
AMI100012

Agreement Type/Number: 005 0508110236 5 YEAR NORTHERN PETROLEUM AND NATURAL GAS LEASE

Land/Rights Description

Land Description:

5-05-095: 34

NATURAL GAS

Addendum Text

Text ID:

ENR 0016 ENERGY

IS/ARE WITHIN AN OIL SANDS AREA AS DESIGNATED BY THE ALBERTA ENERGY AND UTILITIES BOARD (AEUB). SOLUTION GAS IS EXPRESSLY EXCLUDED FROM THE PETROLEUM AND NATURAL GAS RIGHTS GRANTED UNDER CROWN AGREEMENTS ISSUED IN RESPECT OF OIL SANDS AREAS. MOREOVER, PRODUCTION OF GAS FROM THE LAND(S) IN THIS AGREEMENT MAY BE DISALLOWED OR PRECLUDED BY ORDER OF THE AEUB OR OTHERWISE, ON THE GROUND THAT SUCH PRODUCTION MAY DETRIMENTALLY AFFECT THE RECOVERABILITY OF OIL SANDS FROM THOSE LANDS. BY ACCEPTING THIS AGREEMENT FOR THE PETROLEUM AND NATURAL GAS RIGHTS IN THESE LANDS, THE LESSEE/LICENSEE HEREBY ACKNOWLEDGES ALL OF THE ABOVE, AND THAT PRODUCTION OF GAS FROM THE LANDS IN THIS AGREEMENT MAY BY ORDER OF THE AEUB OR OTHERWISE BE PRECLUDED OR DISALLOWED, AND HEREBY WAIVES ANY RECOURSE, ACTION, CAUSE OF ACTION OR CLAIM THAT THE LESSEE/LICENSEE MAY HAVE AGAINST THE CROWN IN RIGHT OF ALBERTA AS A RESULT OF OR IN RELATION TO ITS INABILITY FOR ANY OF THE ABOVE REASONS OR FOR ANY OTHER REASON WHATSOEVER TO PRODUCE GAS FROM THE LANDS IN THIS AGREEMENT. FOR THE DEFINITION OF SOLUTION GAS AND OTHER RELEVANT INFORMATION, PLEASE REFER TO INFORMATION LETTER 99-38. FOR CURRENT POLICY ON NATURAL GAS PRODUCTION IN THE OIL SANDS ZONES IDENTIFIED WITHIN OIL SANDS AREAS, PLEASE REFER TO AEUB INTERIM DIRECTIVE 99-01.

Addendum Number: CRG 0001 51

**Alberta Mineral Information
Agreement Detail Report**

Created On: 2019/06/18 1:41:57 PM
Energy External Search
Request No.: R3950529
AMI100012

Agreement Type/Number: 005 0508110236 5 YEAR NORTHERN PETROLEUM AND NATURAL GAS LEASE

Addendum Detail

Name: CARIBOU RANGE
Access Level: SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS
Security Level: PUBLIC INFORMATION
Activity Type: ALL MINERAL ACTIVITIES
Expiry Date: INDEFINITE
Effective Date: 1991/06/01

Contact Client

Contact ID/Name: F057 THERESE YACYSHYN
Phone No: (780) 523-6524
Client ID: 8059654
Client Address: HIGH PRAIRIE OFFICE - LAND USE AREA -LANDS DIVISION DEPT. OF SUSTAINABLE RESOURCE DEV
PO BOX 149
HIGH PRAIRIE AB T0G 1E0
Title: OPERATIONS SECTION HEAD
Status:

Land/Rights Description

Land Description:
5-05-095: 34
ALL MINERALS

**Alberta Mineral Information
 Agreement Detail Report**

Agreement Type/Number: 005 0508110236 5 YEAR NORTHERN PETROLEUM AND NATURAL GAS LEASE

Addendum Text

Text ID: WLF 0016 FISH AND WILDLIFE SERVICES
 IS/ARE WITHIN AN IMPORTANT CARIBOU RANGE.

Well Events Data

Well Event ID	Delimiter	Well Event Status	Offset
100 07 34 095 05W5 00	LOCATED ON AGREEMENT (0)	CRUDE OIL PUMPING	
100 09 34 095 05W5 00	LOCATED ON AGREEMENT (0)	UNDEFINED	
100 16 34 095 05W5 02	LOCATED ON AGREEMENT (0)	CRUDE OIL SUSPENDED	
Total: 3			

Related Agreements / Amendments

Reason Date	Reason Description	Agreement ID	Area (HA)	Renewal Count	Status	Cancellation Date	Cancellation Reason
2014/11/20	CONTINUATION - AMENDMENT		128.0000				
2013/11/20	PRIMARY CONTINUATION-AMENDMENT (ZONES ONLY)		256.0000				
Total: 2							

Origin Data

Creation Date:	2008/11/20	Original Expiry Date:	2013/11/20
Sale Or O/C Date:	2008/11/19	Original Area:	256.0000
Acquisition Origin:	PETROLEUM AND NATURAL GAS LEASE SALE - BONUS	Payment Amount:	\$9,856.77
Security Deposit:	PNG CONT-ACCEPTANCE FEE		
Order in Council:			
Issuance Fee:	\$625.00		

Alberta Mineral Information Agreement Detail Report

Created On: 2019/06/18 1:41:57 PM
Energy External Search
Request No.: R3950529
AMI100012

Agreement Type/Number: 005 0508110236 5 YEAR NORTHERN PETROLEUM AND NATURAL GAS LEASE

Encumbrance Data

Encumbrance ID	Encumbrance Type	Status	Registration Date	Partial Discharge Type
1301158	SECURITY NOTICE	ACTIVE	2013/05/13	
1901603	BUILDERS LIEN	ACTIVE	2019/05/29	

Total Number of Records: 2

Encumbrance Details

Registration Type/Number: SN 1301158 SECURITY NOTICE

Interest Of

DOE Client ID	Name
1000070	REDWATER ENERGY CORP.

Secured Party

DOE Client ID	Name
8014904	ATB FINANCIAL

**Alberta Mineral Information
Agreement Detail Report**

Created On: 2019/06/18 1:41:57 PM
Energy External Search
Request No.: R3950529
AMI100012

Agreement Type/Number: 005 0508110236 5 YEAR NORTHERN PETROLEUM AND NATURAL GAS LEASE

Registration Type/Number: BL 1901603 BUILDERS LIEN

Land Key(s):

5-05-095: 34E

Lienholder(s)

DOE Client ID 1004558
Name ALBERTA TUBULAR PRODUCTS LTD.

Party To

DOE Client ID 1019652
Name OAN RESOURCES LTD.
Status ACTIVE

Address For Service

DOE Client ID 1008899
Name ROSE LLP
BARRISTERS & SOLICITORS
333 5 AVE SW SUITE 810
CALGARY AB T2P 3B6

Alberta Mineral Information
Agreement Detail Report

Created On: 2019/06/18 1:41:57 PM
Energy External Search
Request No.: R3950529
AMI100012

Agreement Type/Number: 005 0508110236 5 YEAR NORTHERN PETROLEUM AND NATURAL GAS LEASE

Oil Sands Area

OIL SANDS AREA 1 - ATHABASCA - PETROLEUM IS DEEMED TO BE OIL SANDS BETWEEN THE TOP OF THE VIKING FORMATION AND THE BASE OF THE WOODBEND GROUP.

Crown Mineral Activity

Crown Mineral Activity ID	Crown Mineral Activity Type	Crown Mineral Activity Status	Approval Date	Expiry Date
WRE 12010029	WRE	Cancelled	2012/01/24	2012/03/24

Total Number of Crown Mineral Activities: 1

Disclaimer

THIS SEARCH IS PROVIDED ON THE CONDITION AND UNDERSTANDING THAT HER MAJESTY THE QUEEN IN RIGHT OF ALBERTA IS IN NO WAY RESPONSIBLE FOR LOSS OR DAMAGE ARISING FROM ANY ERRORS OR OMISSIONS IN THIS SEARCH AND ANY PERSON MAKING USE OF RELYING IN ANY WAY ON THIS SEARCH HEREBY RELEASES HER MAJESTY THE QUEEN IN RIGHT OF ALBERTA FROM ANY LIABILITY FOR SUCH LOSS OR DAMAGE.

End of Agreement

**Alberta Mineral Information
Agreement Detail Report**

Created On: 2019/06/18 1:41:57 PM
Energy External Search
Request No.: R3950529
AMI100012

Agreement Type/Number: 005 0511070494 5 YEAR NORTHERN PETROLEUM AND NATURAL GAS LEASE

Current Status

Status:	ACTIVE	Status Effective Date:	2017/08/01
Term Date:	2011/07/28	Term:	5 Years 0 Months 0 Days
Original Expiry Date:	2016/07/28	Current Expiry Date:	INDEFINITE
Continuation Date:	2016/07/28		
Original Area(Ha):	64.0000	Current Area(Ha):	64.0000
Transfer Pending:	No	Continuation Pending:	No
Vintage:	CONTINUED TERM	Oil Sands Area:	Yes
Security Type:	PNG CONT-ACCEPTANCE FEE	Security Deposit Amount:	\$1,600.00
Well Count:	1	Encumbrance Count:	2
Offset Compensation:	No	Last Update Date:	2018/05/07

Designated Representative

Client ID	Client Name/Address	Corporate Status
1019652	OAN RESOURCES LTD. 600 8 AVE SW SUITE 1250 CALGARY AB T2P 3M3	ACTIVE

Current Participant(s)

Last Transfer Date:	2018/02/02	Transfer Pending:	No
Client ID	Client Name	Corporate Status	Interest
1019652	OAN RESOURCES LTD.	ACTIVE	100.0000000
			Total Interest: 100.00000000

**Alberta Mineral Information
Agreement Detail Report**

Created On: 2019/06/18 1:41:57 PM
Energy External Search
Request No.: R3950529
AMI100012

Agreement Type/Number: 005 0511070494 5 YEAR NORTHERN PETROLEUM AND NATURAL GAS LEASE

Rental Information

Required Rental Amount: \$224.00
Rental Paid To Date: 2019/07/28
Default Notice Issued: Monthly Invoice: Yes
Current Rental Amount: \$224.00

Land/Rights Description

Land Description: 35SW
5-05-095:
PETROLEUM AND NATURAL GAS IN THE KEG RIVER FM
AS DESIGNATED IN DRRZD 00064
KEY WELL: 00/07-28-091-03W5/00
INTERVAL: 4,133.00 - 4,312.00 Feet
LOG TYPE: LATEROLOG

Continued To: INDEFINITE Section of Act/Regulation: 15

Addenda

Addendum ID	Type Description	Name	Access Level	Security Level	Effective Date	Expiry Date
ADM 0020 01	ADMINISTRATIVE RESERVATION	ATHABASCA OIL SANDS DESIGNATED AREA	SURFACE ACCESS IS NOT AFFECTED	PUBLIC INFORMATION	1996/11/29	INDEFINITE
CRG 0001 51	CARIBOU RANGE	CARIBOU RANGE	SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS.	PUBLIC INFORMATION	1991/06/01	INDEFINITE

Addendum Number: ADM 0020 01

**Alberta Mineral Information
Agreement Detail Report**

Created On: 2019/06/18 1:41:57 PM
Energy External Search
Request No.: R3950529
AMI100012

Agreement Type/Number: 005 0511070494 5 YEAR NORTHERN PETROLEUM AND NATURAL GAS LEASE

Addendum Detail

Name: ATHABASCA OIL SANDS DESIGNATED AREA
Access Level: SURFACE ACCESS IS NOT AFFECTED
Security Level: PUBLIC INFORMATION
Activity Type: PNG DRILLING
Effective Date: 1996/11/29
Expiry Date: INDEFINITE

Contact Client

Contact ID/Name: EN28 GRACE MATIAS
Phone No: (780) 422-9395
Client ID: 8000322
Client Address: ALBERTA DEPARTMENT OF ENERGY
9945 108 ST
EDMONTON AB T5K 2G6
Title: DIRECTOR
Status: NONREG

Land/Rights Description

Land Description: 35SW
5-05-095:
NATURAL GAS

Alberta Mineral Information Agreement Detail Report

Agreement Type/Number: 005 0511070494 5 YEAR NORTHERN PETROLEUM AND NATURAL GAS LEASE

Addendum Text

Text ID:

ENR 0016 ENERGY IS/ARE WITHIN AN OIL SANDS AREA AS DESIGNATED BY THE ENERGY RESOURCES CONSERVATION BOARD (ERCB). SOLUTION GAS IS EXPRESSLY EXCLUDED FROM THE PETROLEUM AND NATURAL GAS RIGHTS GRANTED UNDER CROWN AGREEMENTS ISSUED IN RESPECT OF OIL SANDS AREAS. MOREOVER, PRODUCTION OF GAS FROM THE LAND(S) IN THIS AGREEMENT MAY BE DISALLOWED OR PRECLUDED BY ORDER OF THE ERCB OR OTHERWISE, ON THE GROUNDS THAT SUCH PRODUCTION MAY DETRIMENTALLY AFFECT THE RECOVERABILITY OF OIL SANDS FROM THOSE LANDS. BY ACCEPTING THIS AGREEMENT FOR THE PETROLEUM AND NATURAL GAS RIGHTS IN THESE LANDS, THE LESSEE/LICENSEE HEREBY ACKNOWLEDGES ALL OF THE ABOVE, AND THAT PRODUCTION OF GAS FROM THE LANDS IN THIS AGREEMENT MAY BY ORDER OF THE ERCB OR OTHERWISE BE PRECLUDED OR DISALLOWED, AND HEREBY WAIVES ANY RECOURSE, ACTION, CAUSE OF ACTION OR CLAIM THAT THE LESSEE/LICENSEE MAY HAVE AGAINST THE CROWN IN RIGHT OF ALBERTA AS A RESULT OF OR IN RELATION TO ITS INABILITY FOR ANY OF THE ABOVE REASONS OR FOR ANY OTHER REASON WHATSOEVER TO PRODUCE GAS FROM THE LANDS IN THIS AGREEMENT.
FOR THE DEFINITION OF SOLUTION GAS AND OTHER RELEVANT INFORMATION, PLEASE REFER TO INFORMATION LETTER 99-38. FOR CURRENT POLICY ON NATURAL GAS PRODUCTION IN THE OIL SANDS ZONES IDENTIFIED WITHIN OIL SANDS AREAS, PLEASE REFER TO AEBU INTERIM DIRECTIVE 99-01.

Addendum Number: CRG 0001 51

Addendum Detail

Name:	CARIBOU RANGE
Access Level:	SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS
Security Level:	PUBLIC INFORMATION
Activity Type:	ALL MINERAL ACTIVITIES
Effective Date:	1991/06/01
Expiry Date:	INDEFINITE

**Alberta Mineral Information
Agreement Detail Report**

Created On: 2019/06/18 1:41:57 PM
Energy External Search
Request No.: R3950529
AMI100012

Agreement Type/Number: 005 0511070494 5 YEAR NORTHERN PETROLEUM AND NATURAL GAS LEASE

Contact Client

Contact ID/Name: F057 THERESE YACYSHYN
Phone No: (780) 523-6524
Client ID: 8059654
Client Address: HIGH PRAIRIE OFFICE - LAND USE AREA -LANDS DIVISION DEPT. OF SUSTAINABLE RESOURCE DEV
PO BOX 149
HIGH PRAIRIE AB T0G 1E0
Title: OPERATIONS SECTION HEAD
Status:

Land/Rights Description

Land Description: 35SW
5-05-095:
ALL MINERALS

Addendum Text

Text ID: WLF 0016 FISH AND WILDLIFE SERVICES
IS/ARE WITHIN AN IMPORTANT CARIBOU RANGE.

Well Events Data

Well Event ID	Delimiter	Well Event Status	Offset
100 03 35 095 05W5 02	LOCATED ON AGREEMENT (0)	CRUDE OIL FLOWING	Total: 1

**Alberta Mineral Information
Agreement Detail Report**

Created On: 2019/06/18 1:41:57 PM
Energy External Search
Request No.: R3950529
AMI100012

Agreement Type/Number: 005 0511070494 5 YEAR NORTHERN PETROLEUM AND NATURAL GAS LEASE

Related Agreements / Amendments

Reason Date	Reason Description	Agreement ID	Area (HA)	Renewal Count	Status	Cancellation Date	Cancellation Reason
2017/07/28	CONTINUATION-AMENDMENT (ZONES ONLY)		64.0000				
2016/07/28	PRIMARY CONTINUATION-AMENDMENT (ZONES ONLY)		64.0000				
Total: 2							

Origin Data

Creation Date: 2011/05/31
 Sale Or O/C Date: 2011/07/27
 Acquisition Origin: PETROLEUM AND NATURAL GAS LEASE
 SALE - BONUS
 Security Deposit: PNG CONT-ACCEPTANCE FEE
 Order in Council:
 Issuance Fee: \$625.00

Original Expiry Date: 2016/07/28
 Original Area: 64.0000
 Payment Amount: \$5,041.28

Encumbrance Data

Encumbrance ID	Encumbrance Type	Status	Registration Date	Partial Discharge Type
1901611	BUILDERS LIEN	ACTIVE	2019/05/30	
1901638	LIS PENDENS	ACTIVE	2019/06/04	
Total Number of Records: 2				

**Alberta Mineral Information
Agreement Detail Report**

Created On: 2019/06/18 1:41:57 PM
Energy External Search
Request No.: R3950529
AMI100012

Agreement Type/Number: 005 0511070494 5 YEAR NORTHERN PETROLEUM AND NATURAL GAS LEASE

Encumbrance Details

Registration Type/Number: BL 1901611 BUILDERS LIEN

Land Key(s):
5-05-095: 35SW

Lienholder(s)

DOE Client ID
1022466
Name
TAM INTERNATIONAL OIL SERVICES LTD.

Party To

DOE Client ID
1019652
Name
OAN RESOURCES LTD.
Status
ACTIVE

Address For Service

DOE Client ID
8002875
Name
BURNET, DUCKWORTH & PALMER LLP

**Alberta Mineral Information
Agreement Detail Report**

Created On: 2019/06/18 1:41:57 PM
Energy External Search
Request No.: R3950529
AMI100012

Agreement Type/Number: 005 0511070494 5 YEAR NORTHERN PETROLEUM AND NATURAL GAS LEASE

Encumbrance Amendments

Old Registration Number	New Registration Number	Amendment Date	Amendment Type	Partial Discharge Type
BL1901611	LP1901638	2019/06/04	LIS PENDENS	

Total Line Items: 1

Land/Rights Description

Land Description:
Agreement Number: 005 0511070494
5-05-095: 35SW

PETROLEUM AND NATURAL GAS IN THE KEG RIVER FM
AS DESIGNATED IN D00064
INTERVAL: 4133.00 - 4312.00 FEET
KEY WELL: 00/07-28-091-03W5/00
LOG TYPE: LATEROLOG

**Alberta Mineral Information
Agreement Detail Report**

Created On: 2019/06/18 1:41:57 PM
Energy External Search
Request No.: R3950529
AMI100012

Agreement Type/Number: 005 0511070494 5 YEAR NORTHERN PETROLEUM AND NATURAL GAS LEASE

Registration Type/Number: LP 1901638 LIS PENDENS

Oil Sands Area

OIL SANDS AREA 1 - ATHABASCA - PETROLEUM IS DEEMED TO BE OIL SANDS BETWEEN THE TOP OF THE VIKING FORMATION AND THE BASE OF THE WOODBEND GROUP.

Crown Mineral Activity

Crown Mineral Activity ID	Crown Mineral Activity Type	Crown Mineral Activity Status	Approval Date	Expiry Date
WRE 12110253	WRE	Cancelled	2012/11/20	2013/01/20
WRE 15100403	WRE	Active	2015/10/15	2015/12/15

Total Number of Crown Mineral Activities: 2

Disclaimer

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End of Agreement

**Alberta Mineral Information
Agreement Detail Report**

Created On: 2019/06/18 1:41:57 PM
Energy External Search
Request No.: R3950529
AMI100012

Agreement Type/Number: 005 0511070495 5 YEAR NORTHERN PETROLEUM AND NATURAL GAS LEASE

Current Status

Status:	ACTIVE	Status Effective Date:	2016/08/18
Term Date:	2011/07/28	Term:	5 Years 0 Months 0 Days
Original Expiry Date:	2016/07/28	Current Expiry Date:	INDEFINITE
Continuation Date:	2016/07/28		
Original Area(Ha):	64.0000	Current Area(Ha):	64.0000
Transfer Pending:	No	Continuation Pending:	No
Vintage:	CONTINUED TERM	Oil Sands Area:	Yes
Security Type:		Security Deposit Amount:	\$0.00
Well Count:	2	Encumbrance Count:	0
Offset Compensation:	No	Last Update Date:	2018/05/07

Designated Representative

Client ID	Client Name/Address
1019652	OAN RESOURCES LTD. 600 8 AVE SW SUITE 1250 CALGARY AB T2P 3M3

Corporate Status
ACTIVE

Current Participant(s)

Last Transfer Date: 2018/02/02 Transfer Pending: No

Client ID	Client Name	Corporate Status	Interest
1019652	OAN RESOURCES LTD.	ACTIVE	100.0000000

Total Interest: 100.0000000

**Alberta Mineral Information
Agreement Detail Report**

Created On: 2019/06/18 1:41:57 PM
Energy External Search
Request No.: R3950529
AMI100012

Agreement Type/Number: 005 0511070495 5 YEAR NORTHERN PETROLEUM AND NATURAL GAS LEASE

Rental Information

Required Rental Amount: \$224.00
Rental Paid To Date: 2019/07/28
Default Notice Issued: Yes
Current Rental Amount: \$224.00
Monthly Invoice: Yes

Land/Rights Description

Land Description: 35NW
5-05-095:
PETROLEUM AND NATURAL GAS IN THE KEG RIVER FM
AS DESIGNATED IN DRRZD 00064
KEY WELL: 00/07-28-091-03W5/00
INTERVAL: 4,133.00 - 4,312.00 Feet
LOG TYPE: LATEROLOG

Continued To: INDEFINITE Section of Act/Regulation: 15

Addenda

Addendum ID	Type Description	Name	Access Level	Security Level	Effective Date	Expiry Date
ADM 0020 01	ADMINISTRATIVE RESERVATION	ATHABASCA OIL SANDS DESIGNATED AREA	SURFACE ACCESS IS NOT AFFECTED	PUBLIC INFORMATION	1996/11/29	INDEFINITE
CRG 0001 51	CARIBOU RANGE	CARIBOU RANGE	SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS	PUBLIC INFORMATION	1991/06/01	INDEFINITE

Addendum Number: ADM 0020 01

**Alberta Mineral Information
Agreement Detail Report**

Created On: 2019/06/18 1:41:57 PM
Energy External Search
Request No.: R3950529
AMI100012

Agreement Type/Number: 005 0511070495 5 YEAR NORTHERN PETROLEUM AND NATURAL GAS LEASE

Addendum Detail

Name: ATHABASCA OIL SANDS DESIGNATED AREA
Access Level: SURFACE ACCESS IS NOT AFFECTED
Security Level: PUBLIC INFORMATION
Activity Type: PNG DRILLING
Effective Date: 1996/11/29
Expiry Date: INDEFINITE

Contact Client

Contact ID/Name: EN28 GRACE MATIAS
Phone No: (780) 422-9395
Client ID: 8000322
Client Address: ALBERTA DEPARTMENT OF ENERGY
9945 108 ST
EDMONTON AB T5K 2G6
Title: DIRECTOR
Status: NONREG

Land/Rights Description

Land Description:
5-05-095: 35NW
NATURAL GAS

Alberta Mineral Information Agreement Detail Report

Agreement Type/Number: 005 0511070495 5 YEAR NORTHERN PETROLEUM AND NATURAL GAS LEASE

Addendum Text

Text ID: ENR 0016 ENERGY IS/ARE WITHIN AN OIL SANDS AREA AS DESIGNATED BY THE ENERGY RESOURCES CONSERVATION BOARD (ERCB). SOLUTION GAS IS EXPRESSLY EXCLUDED FROM THE PETROLEUM AND NATURAL GAS RIGHTS GRANTED UNDER CROWN AGREEMENTS ISSUED IN RESPECT OF OIL SANDS AREAS. MOREOVER, PRODUCTION OF GAS FROM THE LAND(S) IN THIS AGREEMENT MAY BE DISALLOWED OR PRECLUDED BY ORDER OF THE ERCB OR OTHERWISE, ON THE GROUNDS THAT SUCH PRODUCTION MAY DETRIMENTALLY AFFECT THE RECOVERABILITY OF OIL SANDS FROM THOSE LANDS. BY ACCEPTING THIS AGREEMENT FOR THE PETROLEUM AND NATURAL GAS RIGHTS IN THESE LANDS, THE LESSEE/LICENSEE HEREBY ACKNOWLEDGES ALL OF THE ABOVE, AND THAT PRODUCTION OF GAS FROM THE LANDS IN THIS AGREEMENT MAY BY ORDER OF THE ERCB OR OTHERWISE BE PRECLUDED OR DISALLOWED, AND HEREBY WAIVES ANY RECOURSE, ACTION, CAUSE OF ACTION OR CLAIM THAT THE LESSEE/LICENSEE MAY HAVE AGAINST THE CROWN IN RIGHT OF ALBERTA AS A RESULT OF OR IN RELATION TO ITS INABILITY FOR ANY OF THE ABOVE REASONS OR FOR ANY OTHER REASON WHATSOEVER TO PRODUCE GAS FROM THE LANDS IN THIS AGREEMENT.
FOR THE DEFINITION OF SOLUTION GAS AND OTHER RELEVANT INFORMATION, PLEASE REFER TO INFORMATION LETTER 99-38. FOR CURRENT POLICY ON NATURAL GAS PRODUCTION IN THE OIL SANDS ZONES IDENTIFIED WITHIN OIL SANDS AREAS, PLEASE REFER TO AEBU INTERIM DIRECTIVE 99-01.

Addendum Number: CRG 0001 51

Addendum Detail

Name: CARIBOU RANGE
Access Level: SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS
Security Level: PUBLIC INFORMATION
Activity Type: ALL MINERAL ACTIVITIES
Effective Date: 1991/06/01
Expiry Date: INDEFINITE

**Alberta Mineral Information
Agreement Detail Report**

Created On: 2019/06/18 1:41:57 PM
Energy External Search
Request No.: R3950529
AMI100012

Agreement Type/Number: 005 0511070495 5 YEAR NORTHERN PETROLEUM AND NATURAL GAS LEASE

Contact Client

Contact ID/Name: F057 THERESE YACYSHYN
Phone No: (780) 523-6524
Client ID: 8059654
Client Address: HIGH PRAIRIE OFFICE - LAND USE AREA -LANDS DIVISION DEPT. OF SUSTAINABLE RESOURCE DEV
PO BOX 149
HIGH PRAIRIE AB T0G 1E0
Title: OPERATIONS SECTION HEAD
Status:

Land/Rights Description

Land Description: 35NW
5-05-095:
ALL MINERALS

Addendum Text

Text ID: WLF 0016 FISH AND WILDLIFE SERVICES
IS/ARE WITHIN AN IMPORTANT CARIBOU RANGE.

Well Events Data

Well Event ID	Delimiter	Well Event Status	Offset
100 11 35 095 05W5 02	LOCATED ON AGREEMENT (0)	CRUDE OIL PUMPING	
100 14 35 095 05W5 00	LOCATED ON AGREEMENT (0)	DRILLING & CASED	
			Total: 2

**Alberta Mineral Information
Agreement Detail Report**

Created On: 2019/06/18 1:41:57 PM
Energy External Search
Request No.: R3950529
AMI100012

Agreement Type/Number: 005 0511070495 5 YEAR NORTHERN PETROLEUM AND NATURAL GAS LEASE

Related Agreements / Amendments

Reason Date	Reason Description	Agreement ID	Area (HA)	Renewal Count	Status	Cancellation Date	Cancellation Reason
2016/07/28	PRIMARY CONTINUATION-AMENDMENT (ZONES ONLY)		64.0000				
Total: 1							

Origin Data

Creation Date: 2011/05/31
 Sale Or O/C Date: 2011/07/27
 Acquisition Origin: PETROLEUM AND NATURAL GAS LEASE
 Security Deposit:
 Order in Council:
 Issuance Fee: \$625.00

Original Expiry Date: 2016/07/28
 Original Area: 64.0000
 Payment Amount: \$17,777.28

Oil Sands Area

OIL SANDS AREA 1 - ATHABASCA - PETROLEUM IS DEEMED TO BE OIL SANDS BETWEEN THE TOP OF THE VIKING FORMATION AND THE BASE OF THE WOODBEND GROUP.

Alberta Mineral Information
Agreement Detail Report

Created On: 2019/06/18 1:41:57 PM
Energy External Search
Request No.: R3950529
AMI100012

Agreement Type/Number: 005 0511070495 5 YEAR NORTHERN PETROLEUM AND NATURAL GAS LEASE

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End of Agreement

**Alberta Mineral Information
 Agreement Detail Report**

Agreement Type/Number: 005 0513070254 5 YEAR NORTHERN PETROLEUM AND NATURAL GAS LEASE

Current Status

Status:	ACTIVE	Status Effective Date:	2018/12/05
Term Date:	2013/07/18	Term:	5 Years 0 Months 0 Days
Original Expiry Date:	2018/07/18	Current Expiry Date:	INDEFINITE
Continuation Date:	2018/07/18		
Original Area(Ha):	64.0000	Current Area(Ha):	64.0000
Transfer Pending:	No	Continuation Pending:	No
Vintage:	CONTINUED TERM	Oil Sands Area:	Yes
Security Type:		Security Deposit Amount:	\$0.00
Well Count:	0	Encumbrance Count:	0
Offset Compensation:	No	Last Update Date:	2018/12/05

Designated Representative

Client ID	Client Name/Address
1019652	OAN RESOURCES LTD. 600 8 AVE SW SUITE 1250 CALGARY AB T2P 3M3

Corporate Status
ACTIVE

Current Participant(s)

Last Transfer Date: 2018/02/02 Transfer Pending: No

Client ID	Client Name
1019652	OAN RESOURCES LTD.

Corporate Status
ACTIVE

Interest
100.0000000
Total Interest: 100.0000000

**Alberta Mineral Information
Agreement Detail Report**

Created On: 2019/06/18 1:41:57 PM
Energy External Search
Request No.: R3950529
AMI100012

Agreement Type/Number: 005 0513070254 5 YEAR NORTHERN PETROLEUM AND NATURAL GAS LEASE

Rental Information

Required Rental Amount: \$224.00
 Current Rental Amount: \$224.00
 Rental Paid To Date: 2019/07/18
 Monthly Invoice: Yes
 Default Notice Issued:

Land/Rights Description

Land Description:
 5-05-096: 2SE
 PETROLEUM AND NATURAL GAS IN THE KEG RIVER FM
 AS DESIGNATED IN DRRZD 00064
 KEY WELL: 00/07-28-091-03W5/00
 INTERVAL: 4,133.00 - 4,312.00 Feet
 LOG TYPE: LATEROLOG

Continued To: INDEFINITE Section of Act/Regulation: 15

Addenda

Addendum ID	Type Description	Name	Access Level	Security Level	Effective Date	Expiry Date
ADM 0020 01	ADMINISTRATIVE RESERVATION	ATHABASCA OIL SANDS DESIGNATED AREA	SURFACE ACCESS IS NOT AFFECTED	PUBLIC INFORMATION	1996/11/29	INDEFINITE
CRG 0015 01	CARIBOU RANGE	RED EARTH	SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS	PUBLIC INFORMATION	2013/04/01	INDEFINITE

Addendum Number: ADM 0020 01

Alberta Mineral Information Agreement Detail Report

Agreement Type/Number: 005 0513070254 5 YEAR NORTHERN PETROLEUM AND NATURAL GAS LEASE

Addendum Detail

Name: ATHABASCA OIL SANDS DESIGNATED AREA
Access Level: SURFACE ACCESS IS NOT AFFECTED
Security Level: PUBLIC INFORMATION
Activity Type: PNG DRILLING
Effective Date: 1996/11/29 Expiry Date: INDEFINITE

Contact Client

Contact ID/Name: EN28 GRACE MATIAS
Phone No: (780) 422-9395 Title: DIRECTOR
Client ID: 8000322 Status: NONREG
Client Address: ALBERTA DEPARTMENT OF ENERGY
9945 108 ST
EDMONTON AB T5K 2G6

Land/Rights Description

Land Description: 2SE
5-05-096:
NATURAL GAS

**Alberta Mineral Information
Agreement Detail Report**

Created On: 2019/06/18 1:41:57 PM
Energy External Search
Request No.: R3950529
AMI100012

Agreement Type/Number: 005 0513070254 5 YEAR NORTHERN PETROLEUM AND NATURAL GAS LEASE

Addendum Text

Text ID: ENR 0016 ENERGY

Addendum Number: CRG 0015 01

Addendum Detail

Name: RED EARTH
Access Level: SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS
Security Level: PUBLIC INFORMATION
Activity Type: ALL MINERAL ACTIVITIES
Effective Date: 2013/04/01
Expiry Date: INDEFINITE

Contact Client

Contact ID/Name: W007 GLENN MACK
Phone No: (780) 422-3344
Client ID: 8059797
Client Address: EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV
9920 108 ST NW FLOOR 2
EDMONTON AB T5K 2M4
Title: PROVINCIAL WILDLIFE HABITAT SPECIALIST
Status:

**Alberta Mineral Information
Agreement Detail Report**

Created On: 2019/06/18 1:41:57 PM
Energy External Search
Request No.: R3950529
AMI100012

Agreement Type/Number: 005 0513070254 5 YEAR NORTHERN PETROLEUM AND NATURAL GAS LEASE

Land/Rights Description

Land Description:

5-05-096: 2SE

ALL MINERALS

Addendum Text

Text ID: WLF 0016 FISH AND WILDLIFE SERVICES

Related Agreements / Amendments

Reason Date	Reason Description	Agreement ID	Area (HA)	Renewal Count	Status	Cancellation Date	Cancellation Reason
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2018/07/18	PRIMARY CONTINUATION-AMENDMENT (ZONES ONLY)		64.0000				
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Total: 1

Origin Data

Creation Date:	2013/05/21	Original Expiry Date:	2018/07/18
Sale Or O/C Date:	2013/07/17	Original Area:	64.0000
Acquisition Origin:	PETROLEUM AND NATURAL GAS LEASE SALE - BONUS	Payment Amount:	\$4,977.28

Security Deposit:
Order in Council:
Issuance Fee: \$625.00

**Alberta Mineral Information
Agreement Detail Report**

Created On: 2019/06/18 1:41:57 PM
Energy External Search
Request No.: R3950529
AMI100012

Agreement Type/Number: 005 0513070254 5 YEAR NORTHERN PETROLEUM AND NATURAL GAS LEASE

Oil Sands Area

OIL SANDS AREA 1 - ATHABASCA - PETROLEUM IS DEEMED TO BE OIL SANDS BETWEEN THE TOP OF THE VIKING FORMATION AND THE BASE OF THE WOODBEND GROUP.

Disclaimer

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End of Agreement

**Alberta Mineral Information
Agreement Detail Report**

Created On: 2019/06/18 1:41:57 PM
Energy External Search
Request No.: R3950529
AMI100012

Agreement Type/Number: 005 0513070255 5 YEAR NORTHERN PETROLEUM AND NATURAL GAS LEASE

Current Status

Status:	ACTIVE	Status Effective Date:	2018/08/27
Term Date:	2013/07/18	Term:	5 Years 0 Months 0 Days
Original Expiry Date:	2018/07/18	Current Expiry Date:	INDEFINITE
Continuation Date:	2018/07/18		
Original Area(Ha):	64.0000	Current Area(Ha):	64.0000
Transfer Pending:	No	Continuation Pending:	No
Vintage:	CONTINUED TERM	Oil Sands Area:	Yes
Security Type:		Security Deposit Amount:	\$0.00
Well Count:	1	Encumbrance Count:	0
Offset Compensation:	No	Last Update Date:	2018/08/27

Designated Representative

Client ID	Client Name/Address	Corporate Status
1019652	OAN RESOURCES LTD. 600 8 AVE SW SUITE 1250 CALGARY AB T2P 3M3	ACTIVE

Current Participant(s)

Client ID	Client Name	Corporate Status	Interest
1019652	OAN RESOURCES LTD.	ACTIVE	100.00000000
			Total Interest: 100.00000000

**Alberta Mineral Information
 Agreement Detail Report**

Agreement Type/Number: 005 0513070255 5 YEAR NORTHERN PETROLEUM AND NATURAL GAS LEASE

Rental Information

Required Rental Amount: \$224.00
 Rental Paid To Date: 2019/07/18
 Default Notice Issued: Monthly Invoice: Yes
 Current Rental Amount: \$224.00

Land/Rights Description

Land Description: 2SW
 5-05-096:
 PETROLEUM AND NATURAL GAS IN THE KEG RIVER FM
 AS DESIGNATED IN DRRZD 00064
 KEY WELL: 00/07-28-091-03W5/00
 INTERVAL: 4,133.00 - 4,312.00 Feet
 LOG TYPE: LATEROLOG

Continued To: INDEFINITE Section of Act/Regulation: 15

Addenda

Addendum ID	Type Description	Name	Access Level	Security Level	Effective Date	Expiry Date
ADM 0020 01	ADMINISTRATIVE RESERVATION	ATHABASCA OIL SANDS DESIGNATED AREA	SURFACE ACCESS IS NOT AFFECTED	PUBLIC INFORMATION	1996/11/29	INDEFINITE
CRG 0015 01	CARIBOU RANGE	RED EARTH	SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS	PUBLIC INFORMATION	2013/04/01	INDEFINITE

Addendum Number: ADM 0020 01

**Alberta Mineral Information
Agreement Detail Report**

Created On: 2019/06/18 1:41:57 PM
Energy External Search
Request No.: R3950529
AMI100012

Agreement Type/Number: 005 0513070255 5 YEAR NORTHERN PETROLEUM AND NATURAL GAS LEASE

Addendum Detail

Name: ATHABASCA OIL SANDS DESIGNATED AREA
Access Level: SURFACE ACCESS IS NOT AFFECTED
Security Level: PUBLIC INFORMATION
Activity Type: PNG DRILLING
Effective Date: 1996/11/29
Expiry Date: INDEFINITE

Contact Client

Contact ID/Name: EN28 GRACE MATIAS
Phone No: (780) 422-9395
Client ID: 8000322
Client Address: ALBERTA DEPARTMENT OF ENERGY
9945 108 ST
EDMONTON AB T5K 2G6
Title: DIRECTOR
Status: NONREG

Land/Rights Description

Land Description: 2SW
5-05-096:
NATURAL GAS

**Alberta Mineral Information
Agreement Detail Report**

Created On: 2019/06/18 1:41:57 PM
Energy External Search
Request No.: R3950529
AMI100012

Agreement Type/Number: 005 0513070255 5 YEAR NORTHERN PETROLEUM AND NATURAL GAS LEASE

Addendum Text

Text ID: ENR 0016 ENERGY

Addendum Number: CRG 0015 01

Addendum Detail

Name: RED EARTH
Access Level: SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS
Security Level: PUBLIC INFORMATION
Activity Type: ALL MINERAL ACTIVITIES
Effective Date: 2013/04/01 Expiry Date: INDEFINITE

Contact Client

Contact ID/Name: W007 GLENN MACK
Phone No: (780) 422-3344
Client ID: 8059797
Client Address: EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV
9920 108 ST NW FLOOR 2
EDMONTON AB T5K 2M4
Title: PROVINCIAL WILDLIFE HABITAT SPECIALIST
Status:

**Alberta Mineral Information
Agreement Detail Report**

Created On: 2019/06/18 1:41:57 PM
Energy External Search
Request No.: R3950529
AMI100012

Agreement Type/Number: 005 0513070255 5 YEAR NORTHERN PETROLEUM AND NATURAL GAS LEASE

Land/Rights Description

Land Description:

5-05-096: 2SW

ALL MINERALS

Addendum Text

Text ID: WLF 0016 FISH AND WILDLIFE SERVICES

Well Events Data

Well Event ID	Delimiter	Well Event Status	Offset
100 05 02 096 05W5 00	LOCATED ON AGREEMENT (0)	CRUDE OIL FLOWING	Total: 1

Related Agreements / Amendments

Reason Date	Reason Description	Agreement ID	Area (HA)	Renewal Count	Status	Cancellation Date	Cancellation Reason
2018/07/18	PRIMARY CONTINUATION-AMENDMENT (ZONES ONLY)		64.0000				
Total: 1							

**Alberta Mineral Information
Agreement Detail Report**

Created On: 2019/06/18 1:41:57 PM
Energy External Search
Request No.: R3950529
AMI100012

Agreement Type/Number: 005 0513070255 5 YEAR NORTHERN PETROLEUM AND NATURAL GAS LEASE

Origin Data

Creation Date:	2013/05/21	Original Expiry Date:	2018/07/18
Sale Or O/C Date:	2013/07/17	Original Area:	64.0000
Acquisition Origin:	PETROLEUM AND NATURAL GAS LEASE SALE - BONUS	Payment Amount:	\$20,337.28
Security Deposit:			
Order in Council:			
Issuance Fee:	\$625.00		

Oil Sands Area

OIL SANDS AREA 1 - ATHABASCA - PETROLEUM IS DEEMED TO BE OIL SANDS BETWEEN THE TOP OF THE VIKING FORMATION AND THE BASE OF THE WOODBEND GROUP.

Disclaimer

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End of Agreement

**Alberta Mineral Information
Agreement Detail Report**

Created On: 2019/06/18 1:41:57 PM
Energy External Search
Request No.: R3950529
AMI100012

Agreement Type/Number: 005 0513070256 5 YEAR NORTHERN PETROLEUM AND NATURAL GAS LEASE

Current Status

Status:	ACTIVE	Status Effective Date:	2018/08/28
Term Date:	2013/07/18	Term:	5 Years 0 Months 0 Days
Original Expiry Date:	2018/07/18	Current Expiry Date:	INDEFINITE
Continuation Date:	2018/07/18	Current Area(Ha):	64.0000
Original Area(Ha):	64.0000	Continuation Pending:	No
Transfer Pending:	No	Oil Sands Area:	Yes
Vintage:	CONTINUED TERM	Security Deposit Amount:	\$0.00
Security Type:	0	Encumbrance Count:	0
Well Count:	No	Last Update Date:	2018/08/28
Offset Compensation:	No		

Designated Representative

Client ID	Client Name/Address	Corporate Status
1019652	OAN RESOURCES LTD. 600 8 AVE SW SUITE 1250 CALGARY AB T2P 3M3	ACTIVE

Current Participant(s)

Client ID	Client Name	Corporate Status	Interest
1019652	OAN RESOURCES LTD.	ACTIVE	100.0000000
			Total Interest: 100.0000000

**Alberta Mineral Information
 Agreement Detail Report**

Agreement Type/Number: 005 0513070256 5 YEAR NORTHERN PETROLEUM AND NATURAL GAS LEASE

Rental Information

Required Rental Amount: \$224.00
 Rental Paid To Date: 2019/07/18
 Default Notice Issued: Yes
 Current Rental Amount: \$224.00
 Monthly Invoice: Yes

Land/Rights Description

Land Description:
 5-05-096: 2NW
 PETROLEUM AND NATURAL GAS IN THE KEG RIVER FM
 AS DESIGNATED IN DRRZD 00064
 KEY WELL: 00/07-28-091-03W5/00
 INTERVAL: 4,133.00 - 4,312.00 Feet
 LOG TYPE: LATEROLOG

Continued To: INDEFINITE Section of Act/Regulation: 15

Addenda

Addendum ID	Type Description	Name	Access Level	Security Level	Effective Date	Expiry Date
ADM 0020 01	ADMINISTRATIVE RESERVATION	ATHABASCA OIL SANDS DESIGNATED AREA	SURFACE ACCESS IS NOT AFFECTED	PUBLIC INFORMATION	1996/11/29	INDEFINITE
CRG 0015 01	CARIBOU RANGE	RED EARTH	SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS	PUBLIC INFORMATION	2013/04/01	INDEFINITE

Addendum Number: ADM 0020 01

Alberta Mineral Information Agreement Detail Report

Agreement Type/Number: 005 0513070256 5 YEAR NORTHERN PETROLEUM AND NATURAL GAS LEASE

Addendum Detail

Name: ATHABASCA OIL SANDS DESIGNATED AREA
Access Level: SURFACE ACCESS IS NOT AFFECTED
Security Level: PUBLIC INFORMATION
Activity Type: PNG DRILLING
Effective Date: 1996/11/29
Expiry Date: INDEFINITE

Contact Client

Contact ID/Name: EN28 GRACE MATIAS
Phone No: (780) 422-9395
Client ID: 8000322
Client Address: ALBERTA DEPARTMENT OF ENERGY
9945 108 ST
EDMONTON AB T5K 2G6
Title: DIRECTOR
Status: NONREG

Land/Rights Description

Land Description: 2NW
5-05-096:
NATURAL GAS

**Alberta Mineral Information
Agreement Detail Report**

Created On: 2019/06/18 1:41:57 PM
Energy External Search
Request No.: R3950529
AMI100012

Agreement Type/Number: 005 0513070256 5 YEAR NORTHERN PETROLEUM AND NATURAL GAS LEASE

Addendum Text

Text ID: ENR 0016 ENERGY

Addendum Number: CRG 0015 01

Addendum Detail

Name: RED EARTH
Access Level: SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS
Security Level: PUBLIC INFORMATION
Activity Type: ALL MINERAL ACTIVITIES
Effective Date: 2013/04/01 Expiry Date: INDEFINITE

Contact Client

Contact ID/Name: W007 GLENN MACK
Phone No: (780) 422-3344
Client ID: 8059797
Client Address: EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV
9920 108 ST NW FLOOR 2
EDMONTON AB T5K 2M4
Title: PROVINCIAL WILDLIFE HABITAT SPECIALIST
Status:

**Alberta Mineral Information
Agreement Detail Report**

Created On: 2019/06/18 1:41:57 PM
Energy External Search
Request No.: R3950529
AMI100012

Agreement Type/Number: 005 0513070256. 5 YEAR NORTHERN PETROLEUM AND NATURAL GAS LEASE

Land/Rights Description

Land Description:
5-05-096: 2NW

ALL MINERALS

Addendum Text

Text ID: WLF 0016 FISH AND WILDLIFE SERVICES

Related Agreements / Amendments

Reason Date	Reason Description	Agreement ID	Area (HA)	Renewal Count	Status	Cancellation Date	Cancellation Reason
2018/07/18	PRIMARY CONTINUATION-AMENDMENT (ZONES ONLY)		64.0000				
Total: 1							

Origin Data

Creation Date: 2013/05/21
Sale Or O/C Date: 2013/07/17
Acquisition Origin: PETROLEUM AND NATURAL GAS LEASE SALE - BONUS

Security Deposit:
Order in Council:
Issuance Fee: \$625.00

Original Expiry Date: 2018/07/18
Original Area: 64.0000
Payment Amount: \$3,360.00

**Alberta Mineral Information
Agreement Detail Report**

Created On: 2019/06/18 1:41:57 PM
Energy External Search
Request No.: R3950529
AMI100012

Agreement Type/Number: 005 0513070256 5 YEAR NORTHERN PETROLEUM AND NATURAL GAS LEASE

Oil Sands Area

OIL SANDS AREA 1 - ATHABASCA - PETROLEUM IS DEEMED TO BE OIL SANDS BETWEEN THE TOP OF THE VIKING FORMATION AND THE BASE OF THE WOODBEND GROUP.

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End of Agreement

**Alberta Mineral Information
Agreement Detail Report**

Created On: 2019/06/18 1:41:57 PM
Energy External Search
Request No.: R3950529
AMI100012

Agreement Type/Number: 005 0513070257 5 YEAR NORTHERN PETROLEUM AND NATURAL GAS LEASE

Current Status

Status:	ACTIVE	Status Effective Date:	2018/12/05
Term Date:	2013/07/18	Term:	5 Years 0 Months 0 Days
Original Expiry Date:	2018/07/18	Current Expiry Date:	INDEFINITE
Continuation Date:	2018/07/18		
Original Area(Ha):	64.0000	Current Area(Ha):	64.0000
Transfer Pending:	No	Continuation Pending:	No
Vintage:	CONTINUED TERM	Oil Sands Area:	Yes
Security Type:		Security Deposit Amount:	\$0.00
Well Count:	0	Encumbrance Count:	0
Offset Compensation:	No	Last Update Date:	2018/12/05

Designated Representative

Client ID	Client Name/Address
1019652	OAN RESOURCES LTD. 600 8 AVE SW SUITE 1250 CALGARY AB T2P 3M3

Corporate Status
ACTIVE

Current Participant(s)

Last Transfer Date: 2018/02/02 Transfer Pending: No

Client ID	Client Name
1019652	OAN RESOURCES LTD.

Corporate Status
ACTIVE

Interest
100.0000000
Total Interest: 100.00000000

**Alberta Mineral Information
 Agreement Detail Report**

Agreement Type/Number: 005 0513070257 5 YEAR NORTHERN PETROLEUM AND NATURAL GAS LEASE

Rental Information

Required Rental Amount: \$224.00
 Rental Paid To Date: 2019/07/18
 Default Notice Issued: Yes
 Current Rental Amount: \$224.00
 Monthly Invoice: Yes

Land/Rights Description

Land Description: 2NE
 5-05-096:
 PETROLEUM AND NATURAL GAS IN THE KEG RIVER FM
 AS DESIGNATED IN DRRZD 00064
 KEY WELL: 00/07-28-091-03W5/00
 INTERVAL: 4,133.00 - 4,312.00 Feet
 LOG TYPE: LATEROLOG

Continued To: INDEFINITE Section of Act/Regulation: 15

Addenda

Addendum ID	Type Description	Name	Access Level	Security Level	Effective Date	Expiry Date
ADM 0020 01	ADMINISTRATIVE RESERVATION	ATHABASCA OIL SANDS DESIGNATED AREA	SURFACE ACCESS IS NOT AFFECTED	PUBLIC INFORMATION	1996/11/29	INDEFINITE
CRG 0015 01	CARIBOU RANGE	RED EARTH	SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS	PUBLIC INFORMATION	2013/04/01	INDEFINITE

Addendum Number: ADM 0020 01

**Alberta Mineral Information
Agreement Detail Report**

Created On: 2019/06/18 1:41:57 PM
Energy External Search
Request No.: R3950529
AMI100012

Agreement Type/Number: 005 0513070257 5 YEAR NORTHERN PETROLEUM AND NATURAL GAS LEASE

Addendum Detail

Name: ATHABASCA OIL SANDS DESIGNATED AREA
Access Level: SURFACE ACCESS IS NOT AFFECTED
Security Level: PUBLIC INFORMATION
Activity Type: PNG DRILLING
Effective Date: 1996/11/29 Expiry Date: INDEFINITE

Contact Client

Contact ID/Name: EN28 GRACE MATIAS
Phone No: (780) 422-9395
Client ID: 8000322
Client Address: ALBERTA DEPARTMENT OF ENERGY
9945 108 ST
EDMONTON AB T5K 2G6
Title: DIRECTOR
Status: NONREG

Land/Rights Description

Land Description:
5-05-096: 2NE
NATURAL GAS

**Alberta Mineral Information
Agreement Detail Report**

Created On: 2019/06/18 1:41:57 PM
Energy External Search
Request No.: R3950529
AMI100012

Agreement Type/Number: 005 0513070257 5 YEAR NORTHERN PETROLEUM AND NATURAL GAS LEASE

Addendum Text

Text ID: ENR 0016 ENERGY

Addendum Number: CRG 0015 01

Addendum Detail

Name: RED EARTH
Access Level: SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS
Security Level: PUBLIC INFORMATION
Activity Type: ALL MINERAL ACTIVITIES
Effective Date: 2013/04/01
Expiry Date: INDEFINITE

Contact Client

Contact ID/Name: W007 GLENN MACK
Phone No: (780) 422-3344
Client ID: 8059797
Client Address: EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV
9920 108 ST NW FLOOR 2
EDMONTON AB T5K2M4
Title: PROVINCIAL WILDLIFE HABITAT SPECIALIST
Status:

**Alberta Mineral Information
Agreement Detail Report**

Created On: 2019/06/18 1:41:57 PM
Energy External Search
Request No.: R3950529
AMI100012

Agreement Type/Number: 005 0513070257 5 YEAR NORTHERN PETROLEUM AND NATURAL GAS LEASE

Land/Rights Description

Land Description:
5-05-096: 2NE
ALL MINERALS

Text ID: WLF 0016 FISH AND WILDLIFE SERVICES

Addendum Text

Related Agreements / Amendments

Reason Date	Reason Description	Agreement ID	Area (HA)	Renewal Count	Status	Cancellation Date	Cancellation Reason
2018/07/18	PRIMARY CONTINUATION-AMENDMENT (ZONES ONLY)		64.0000				
Total: 1							

Origin Data

Creation Date: 2013/05/21
Sale Or O/C Date: 2013/07/17
Acquisition Origin: PETROLEUM AND NATURAL GAS LEASE SALE - BONUS

Original Expiry Date: 2018/07/18
Original Area: 64.0000
Payment Amount: \$3,360.00

Security Deposit:
Order in Council:
Issuance Fee: \$625.00

**Alberta Mineral Information
Agreement Detail Report**

Created On: 2019/06/18 1:41:57 PM
Energy External Search
Request No.: R3950529
AMI100012

Agreement Type/Number: 005 0513070257 5 YEAR NORTHERN PETROLEUM AND NATURAL GAS LEASE

Oil Sands Area

OIL SANDS AREA 1 - ATHABASCA - PETROLEUM IS DEEMED TO BE OIL SANDS BETWEEN THE TOP OF THE VIKING FORMATION AND THE BASE OF THE WOODBEND GROUP.

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End of Agreement

**Alberta Mineral Information
Agreement Detail Report**

Created On: 2019/06/18 1:41:57 PM
Energy External Search
Request No.: R3950529
AMI100012

Agreement Type/Number: 054 5415020103 4 YEAR NORTHERN PETROLEUM AND NATURAL GAS LICENCE

Current Status

Status:	UNDER REVIEW	Status Effective Date:	2019/02/13
Term Date:	2015/02/12	Term:	4 Years 0 Months 0 Days
Original Expiry Date:	2019/02/12	Current Expiry Date:	2019/02/12
Continuation Date:			
Original Area(Ha):	8,192.0000	Current Area(Ha):	8,192.0000
Transfer Pending:	No	Continuation Pending:	Yes
Vintage:	INITIAL TERM	Oil Sands Area:	Yes
Security Type:		Security Deposit Amount:	\$0.00
Well Count:	4	Encumbrance Count:	1
Offset Compensation:	No	Last Update Date:	2019/02/13

Designated Representative

Client ID	Client Name/Address	Corporate Status
1019652	OAN RESOURCES LTD. 600 8 AVE SW SUITE 1250 CALGARY AB T2P 3M3	ACTIVE

Current Participant(s)

Last Transfer Date:	2019/02/08	Transfer Pending:	No
Client ID	Client Name	Corporate Status	Interest
1019652	OAN RESOURCES LTD.	ACTIVE	100.0000000
			Total Interest: 100.0000000

**Alberta Mineral Information
 Agreement Detail Report**

Agreement Type/Number: 054 5415020103 4 YEAR NORTHERN PETROLEUM AND NATURAL GAS LICENCE

Rental Information
 Current Rental Amount: \$28,672.00
 Monthly Invoice: Yes

Required Rental Amount: \$28,672.00
 Rental Paid To Date: 2019/02/12
 Default Notice Issued:

Land/Rights Description

Land Description:

Tract Number: 01
 5-04-095: 28;29;32;33
 5-04-096: 4;5;6N,SE;7-9;16-18
 5-05-095: 22;23N,SW;24W;26;27;33;35E;36
 5-05-096: 1;3W;10N,SW;11-16

PETROLEUM AND NATURAL GAS

Tract Number: 02
 5-04-095: 20;21
 5-05-096: 4;9

PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE MANNVILLE GRP
 AS DESIGNATED IN DRRZD 00004
 KEY WELL: 00/06-16-041-08W4/00
 INTERVAL: 2,557.00 - 2,985.00 Feet
 LOG TYPE: INDUCTION ELECTRICAL

Tract Number: 03
 5-05-096: 10SE

PETROLEUM AND NATURAL GAS BELOW THE BASE OF THE KEG RIVER FM
 AS DESIGNATED IN DRRZD 00064
 KEY WELL: 00/07-28-091-03W5/00
 INTERVAL: 4,133.00 - 4,312.00 Feet

**Alberta Mineral Information
Agreement Detail Report**

Created On: 2019/06/18 1:41:57 PM
Energy External Search
Request No.: R3950529
AMI100012

Agreement Type/Number: 054 5415020103 4 YEAR NORTHERN PETROLEUM AND NATURAL GAS LICENCE

LOG TYPE: LATEROLOG

Addenda

Addendum ID	Type Description	Name	Access Level	Security Level	Effective Date	Expiry Date
CRG 0015 01	CARIBOU RANGE	RED EARTH	SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS	PUBLIC INFORMATION	2013/04/01	INDEFINITE
ADM 0116 01	ADMINISTRATIVE RESERVATION	ATHABASCA OIL SANDS DESIGNATED AREA	SURFACE ACCESS IS NOT AFFECTED	PUBLIC INFORMATION	1996/11/29	INDEFINITE

Addendum Number: CRG 0015 01

Addendum Detail

Name: RED EARTH
Access Level: SURFACE ACCESS IS SUBJECT TO SPECIFIC RESTRICTIONS
Security Level: PUBLIC INFORMATION
Activity Type: ALL MINERAL ACTIVITIES
Effective Date: 2013/04/01
Expiry Date: INDEFINITE

Contact Client

Contact ID/Name: W007 GLENN MACK
Phone No: (780) 422-3344
Client ID: 8059797
Client Address: EDMONTON OFFICE - FISH AND WILDLIFE DEPT. OF SUSTAINABLE RESOURCE DEV
9920 108 ST NW FLOOR 2
EDMONTON AB T5K 2M4
Title: PROVINCIAL WILDLIFE HABITAT SPECIALIST
Status:

**Alberta Mineral Information
Agreement Detail Report**

Created On: 2019/06/18 1:41:57 PM
Energy External Search
Request No.: R3950529
AMI100012

Agreement Type/Number: 054 5415020103 4 YEAR NORTHERN PETROLEUM AND NATURAL GAS LICENCE

Land/Rights Description

Land Description:

5-04-095: 20; 21; 28; 29; 32; 33
5-04-096: 4; 5; 6N,SE; 7-9; 16-18
5-05-095: 22; 23N,SW; 24W; 26; 27; 33; 35E; 36
5-05-096: 1; 3W; 4; 9-16

ALL MINERALS

Addendum Text

Text ID: WLF 0016 FISH AND WILDLIFE SERVICES

Addendum Number: ADM 0116 01

Addendum Detail

Name: ATHABASCA OIL SANDS DESIGNATED AREA
Access Level: SURFACE ACCESS IS NOT AFFECTED
Security Level: PUBLIC INFORMATION
Activity Type: PNG DRILLING
Effective Date: 1996/11/29
Expiry Date: INDEFINITE

**Alberta Mineral Information
Agreement Detail Report**

Created On: 2019/06/18 1:41:57 PM
Energy External Search
Request No.: R3950529
AMI100012

Agreement Type/Number: 054 5415020103 4 YEAR NORTHERN PETROLEUM AND NATURAL GAS LICENCE

Contact Client

Contact ID/Name:	EN21 DONNA CRAWFORD	Title:	MANAGER
Phone No:	(780) 427-8933	Status:	NONREG
Client ID:	8000322		
Client Address:	ALBERTA DEPARTMENT OF ENERGY 9945 108 ST EDMONTON AB T5K 2G6		

Land/Rights Description

Land Description:

5-04-095:	20; 21; 28; 29; 32; 33
5-04-096:	4; 5; 6N,SE; 7-9; 16-18
5-05-095:	22; 23N,SW; 24W; 26; 27; 33; 35E; 36
5-05-096:	1; 3W; 4; 9-16

NATURAL GAS

Addendum Text

Text ID: ENR 0016 ENERGY

**Alberta Mineral Information
Agreement Detail Report**

Created On: 2019/06/18 1:41:57 PM
Energy External Search
Request No.: R3950529
AMI100012

Agreement Type/Number: 054 5415020103 4 YEAR NORTHERN PETROLEUM AND NATURAL GAS LICENCE

Well Events Data

Well Event ID	Delimiter	Well Event Status	Offset
100 13 26 095 05W5 00	LOCATED ON AGREEMENT (0)	UNDEFINED	
100 03 03 096 05W5 00	LOCATED ON AGREEMENT (0)	DRILLING & CASED	
100 05 03 096 05W5 00	LOCATED ON AGREEMENT (0)	UNDEFINED	
100 06 11 096 05W5 00	LOCATED ON AGREEMENT (0)	CRUDE OIL PUMPING	

Total: 4

Earning Well Details

Well Id:	100 03 03 096 05W5 00	Source Agreement:	054 5415020103
Earned Sections:	8.00	Balance Unvalidated Sections:	8.00
Total Earning Depth:	0.00 M	Total Validated Sections:	0.00
Total Measured Depth:	1,268.00 M	Well Status:	DRILLING & CASED
SPUD Date:	2019/01/24	Rig Release Date:	2019/02/01
Well Licence Number:	0493350		

Earning Well Details

Well Id:	100 06 11 096 05W5 00	Source Agreement:	054 5415020103
Earned Sections:	8.00	Balance Unvalidated Sections:	8.00
Total Earning Depth:	0.00 M	Total Validated Sections:	0.00
Total Measured Depth:	1,245.00 M	Well Status:	CRUDE OIL PUMPING
SPUD Date:	2019/02/03	Rig Release Date:	2019/02/12
Well Licence Number:	0493298		

Alberta Mineral Information
Agreement Detail Report

Created On: 2019/06/18 1:41:57 PM
Energy External Search
Request No.: R3950529
AMI100012

Agreement Type/Number: 054 5415020103 4 YEAR NORTHERN PETROLEUM AND NATURAL GAS LICENCE

Origin Data

Creation Date: 2014/12/16 Original Expiry Date: 2019/02/12
Sale Or O/C Date: 2015/02/11 Original Area: 8,192.0000
Acquisition Origin: PETROLEUM AND NATURAL GAS LICENCE Payment Amount: \$170,721.28
SALE - BONUS
Security Deposit:
Order in Council:
Issuance Fee: \$625.00

Encumbrance Data

Encumbrance ID 1901314 **Encumbrance Type** BUILDERS LIEN **Status** ACTIVE **Registration Date** 2019/04/30 **Partial Discharge Type**
Total Number of Records: 1

Encumbrance Details

Registration Type/Number: BL 1901314 BUILDERS LIEN

Land Key(s):

5-05-096: 3SW; 11SW

**Alberta Mineral Information
Agreement Detail Report**

Created On: 2019/06/18 1:41:57 PM
Energy External Search
Request No.: R3950529
AMI100012

Agreement Type/Number: 054 5415020103 4 YEAR NORTHERN PETROLEUM AND NATURAL GAS LICENCE

Lienholder(s)

DOE Client ID
8076247
Name
SAVANNA DRILLING CORP.

Party To

DOE Client ID
1019652
Name
OAN RESOURCES LTD.
Status
ACTIVE

Address For Service

DOE Client ID
8080460
Name
MCLEOD & COMPANY LLP
14505 BANNISTER RD SE SUITE 300
CALGARY AB T2X 3J3

Oil Sands Area

OIL SANDS AREA 1 - ATHABASCA - PETROLEUM IS DEEMED TO BE OIL SANDS BETWEEN THE TOP OF THE VIKING FORMATION AND THE BASE OF THE WOODBEND GROUP.

Alberta Mineral Information
Agreement Detail Report

Created On: 2019/06/18 1:41:57 PM
Energy External Search
Request No.: R3950529
AMI100012

Agreement Type/Number: 054 5415020103 4 YEAR NORTHERN PETROLEUM AND NATURAL GAS LICENCE

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End of Agreement

End Of Report

This is Exhibit "C" referred to
in the Affidavit of David Fricker
Sworn before me this 28 day of June, 2019



JOHN (JACK) MASLEN
A Commissioner for Oaths
in and for Alberta
Lawyer, Notary Public

**OAN RESOURCES LTD.
LIST OF SUBSCRIBERS – DEBENTURES**

Private Placement of 3,300 Debentures (\$3,300,000)
As of December 14, 2018

	Name of Subscriber (Sin or Revenue Canada Number or US tax number)	Registration and Delivery Instructions	Number of Debentures	Payments	Subscription Agreement Deficiencies	Exemption
1.	John K. Assman	same	140	\$140,000 Paid	Complete	Section 2.4 of NI 45-106 (paragraph 3(a) (I) - completed Schedule A
2.	1028453 Alberta Ltd. Attn: Mike Yasinski	same	42	\$42,000 Paid	Complete	Section 2.4 of NI 45-106 (paragraph 3(a) (F) - completed Schedule B
3.	AJD 40 Trust c/o W. Brett Wilson	<p>Registration: GMP Securities LP ITF AJD 40 Trust Acct: 450-3275-A 145 King Street, Suite 300 Toronto, Ontario M5H 1S8</p> <p>Deliver: GMP FirstEnergy Suite 1100, 311-6th Avenue S.W. Calgary, Alberta T2P 3H2</p> <p>Attention: Debbie Schimmour</p>	70	\$70,000 Paid	Complete	Section 2.4 of NI 45-106 (paragraph 3(a) (I) - completed Schedule A

	Name of Subscriber (Sin or Revenue Canada Number or US tax number)	Registration and Delivery Instructions	Number of Debentures	Payments	Subscription Agreement Deficiencies	Exemption
4.	FOWB 2022 c/o W. Brett Wilson	Registration: Scotia Capital Inc. ITF FOWB 2022 Trust Acct: 467-39009 Scotia Plaza, 40 King Street West Toronto, Ontario M5M 1H1 Delivery: Scotia Wesath Management Suite 1700, 225 - 6 th Avenue S.W. Calgary, Alberta T2P 1N2 Attn: Jeri Viklund	122	\$122,000 Paid	Complete	Section 2.4 of NI 45-106 (paragraph 3(a) (I) completed Schedule A
5.	LRW 40 Trust c/o W. Brett Wilson	Registration: GMP Securities LP ITF LRW 40 Trust Acct: 450-3284-A 145 King Street, Suite 300 Toronto, Ontario M5H 1S8 Deliver: GMP FirstEnergy Suite 1100, 311-6 th Avenue S.W. Calgary, Alberta T2P 3H2 Attention: Debbie Schinnour	35	\$35,000 Paid	Complete	Section 2.4 of NI 45-106 (paragraph 3(a) (I) completed Schedule A

	Name of Subscriber (Sin or Revenue Canada Number or US tax number)	Registration and Delivery Instructions	Number of Debentures	Payments	Subscription Agreement Deficiencies	Exemption
6.	RDW 40 Trust c/o W. Brett Wilson	<p>Registration: GMP Securities LP ITF RDW 40 Trust Acct: 450-3276-A 145 King Street, Suite 300 Toronto, Ontario M5H 1S8</p> <p>Deliver: GMP FirstEnergy Suite 1100, 311-6th Avenue S.W. Calgary, Alberta T2P 3H2</p> <p>Attention: Debbie Schinnour</p>	53	\$53,000 Paid	Complete	Section 2.4 of NI 45-106 (paragraph 3(a) (I) completed Schedule A
7.	George R. Wright Holdings Ltd. Attn: George R. Wright	same	42	\$42,000 Paid	Complete	Section 2.4 of NI 45-106 (paragraph 3(a) (H)

	Name of Subscriber (Sin or Revenue Canada Number or US tax number)	Registration and Delivery Instructions	Number of Debentures	Payments	Subscription Agreement Deficiencies	Exemption
8.	Northumberland Trust Attn: John Chambers	Registration: GMP Securities LP ITF Northumberland Trust 145 King Street, Suite 300 Toronto, Ontario M5H 1S8 Deliver: GMP FirstEnergy Suite 1100, 311-6 th Avenue S.W. Calgary, Alberta T2P 3H2 Attention: John Birren	70	\$70,000 Paid	Complete	Section 2.4 of NI 45-106 (paragraph 3(a) (I)) completed Schedule A
9.	Sol P. Wright	same	912 (662/250)	\$912,000 Paid	Complete – 2 agreements	Section 2.4 of NI 45-106 (paragraph 3(a) (C))
10.	John D. Wright	same	912 (661/250)	\$911,000 Paid	Complete – 2 agreements	Section 2.4 of NI 45-106 (paragraph 3(a) (A))
11.	Jordana Pine-Algar	same	28	\$28,000 Paid	Complete	Section 2.4 of NI 45-106 (paragraph 3(a) (I)) completed Schedule A

	Name of Subscriber (Sin or Revenue Canada Number or US tax number)	Registration and Delivery Instructions	Number of Debentures	Payments	Subscription Agreement Deficiencies	Exemption
12.	Eric Tyrrell	same	126	\$126,000 Paid	Pending	Section 2.4 of NI 45-106 (paragraph 3(a) (I) completed Schedule A and Schedule C
13.	Matt Osbourn	same	182	\$182,000 Paid	Complete	Section 2.4 of NI 45-106 (paragraph 3(a) (9) completed Schedule A and Schedule C
14.	Donald E. Siecke	same	35	\$35,000 Paid	Complete	Section 2.4 of NI 45-106 (paragraph 3(a) (E) completed Schedule A and Schedule B
15.	Michael L. Horn	Same	56	\$56,000 Paid	Complete	Section 2.4 of NI 45-106 (paragraph 3(a) (9) completed Schedule A and Schedule B
16.	Nicholas A. Sannella	same	56	\$56,000 Paid	Pending Mailed	Section 2.4 of NI 45-106 (paragraph 3(a) (E) completed Schedule A and Schedule B

	Name of Subscriber (Sin or Revenue Canada Number or US tax number)	Registration and Delivery Instructions	Number of Debentures	Payments	Subscription Agreement Deficiencies	Exemption
17.	Seer Development Ltd. Attn: Paul Verhesen	same	112	\$112,000 Paid	Complete	Section 2.4 of NI 45-106 (paragraph 3(a) (I)) completed Schedule A
18.	Robert Vanderhooff	same	140	\$140,000 Paid	Complete	Section 2.4 of NI 45-106 (paragraph 3(a) (I)) completed Schedule A
19.	Jesse Lake Resources Ltd. Attn: Christian Buck	Registration: Scotia Capital Inc. IIF Jesse Lake Resources Ltd. Account# 825-01212-10 Delivery: Scotia Capital Inc. (Scotia McLeod) Suite 300, 119 – 6 th Avenue S.W. Calgary, Alberta T2P 0P8 Attn: Shannon Porter	14	\$14,000 Paid	Complete	Section 2.4 of NI 45-106 (paragraph 3(a) (A))
20.	Rene LaPrade	same	28	\$28,000 Paid	Complete	Section 2.4 of NI 45-106 (paragraph 3(a) (A))
21.	Peter Kiss	same	28	\$28,000 Paid	Complete	Section 2.4 of NI 45-106 (paragraph 3(a) (F)) completed Schedule B

	Name of Subscriber (Sin or Revenue Canada Number or US tax number)	Registration and Delivery Instructions	Number of Debentures	Payments	Subscription Agreement Deficiencies	Exemption
22.	Keith and Doris E. Minor Trust dated November 28, 2005	same	98	\$98,000 Paid	Complete	Section 2.4 of NI 45-106 (paragraph 3(a) (8))
Total			3,300	\$3,300,000		

This is Exhibit "D" referred to
in the Affidavit of David Fricker
Sworn before me this 28 day of June, 2019



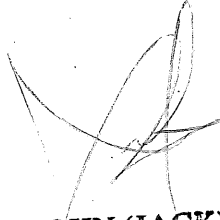
JOHN (JACK) MASLEN
A Commissioner for Oaths
in and for Alberta
Lawyer, Notary Public

OAN RESOURCES LTD.
LIST OF UNSECURED CREDITORS AS OF JUNE 27, 2019

<i>Name of Creditor</i>		<i>Amount</i>
SAVANNA DRILLING CORP.	\$	233,331.96
PATMORE OILFIELD SERVICES LTD.	\$	217,543.99
PERFORMANCE PRODUCTION SERVICES INC.	\$	209,505.35
SAUVE CONSTRUCTION LTD.	\$	190,149.75
WESTERN CAMP SERVICES LTD.	\$	132,566.06
ALBERTA TUBULAR PRODUCTS LTD	\$	127,433.81
MAGNUM CEMENTING SERVICES OPERATIONS I	\$	113,854.27
BLACKSTONE DRILLING FLUIDS LIMITED	\$	103,402.79
CWC ENERGY SERVICES	\$	103,092.66
87-9 OILFIELD SERVICES LTD.	\$	103,073.58
FAIRFAX ENERGY INC.	\$	101,105.40
WHITE WATER MANAGEMENT LTD.	\$	98,010.22
TOTAL OILFIELD RENTALS LTD.	\$	95,859.75
TAM INTERNATIONAL OIL SERVICES LTD.	\$	85,734.73
NORTHERN WASTE DISPOSAL LTD.	\$	81,703.54
MAX FUEL DISTRIBUTORS LTD.	\$	61,484.19
TERVITA CORPORATION	\$	55,670.95
PEER BROTHER INDUSTRIES INC.	\$	46,041.07
QUINN PUMPS CANADA LTD.	\$	44,306.44
STRATEGIC PROJECTS INC	\$	41,750.63
AVALANCHE ACID HAULING LTD.	\$	30,336.80
BLUEWAVE ENERGY	\$	28,455.39
LYLE'S TRUCKING	\$	27,897.34
TRICAN WELL SERVICES LTD.	\$	27,500.92
PITBULL ENERGY SERVICES	\$	25,410.00
IRON EAGLE HOT OILING LTD	\$	23,467.50
LOON RIVER TRUCKING LTD.	\$	22,690.50
STEP ENERGY SERVICES	\$	21,960.96
BLACK GOLD ANCHORS LTD.	\$	20,806.80
RJB OILFIELD SERVICES LTD.	\$	20,790.00
RED PLANET TRUCKING LTD.	\$	19,590.38
STREAM-FLO INDUSTRIES LTD.	\$	19,306.44
TRYTON TOOL SERVICES	\$	19,064.52
REMOTE WIRELINE SERVICES (2011) LTD.	\$	18,461.11
ASTRO OILFIELD RENTALS LTD	\$	16,080.75
SILVERLINE WIRELINE	\$	14,728.69
LAVOIE HOLDINGS LTD.	\$	14,647.50
JR'S PRESSURE SERVICE	\$	14,469.00
HUDGEON'S WELDING LTD.	\$	13,110.30
EXACT OILFIELD DEVELOPING LTD.	\$	12,229.88
APEX DISTRIBUTION INC.	\$	11,949.87
BEARSTONE ENVIRONMENTAL SOLUTIONS INC.	\$	11,715.52
INTRICATE GROUP INC.	\$	11,382.97

AERO RENTAL SERVICES	\$	10,782.89
PIPE OPICS INTEGRITY SOLUTIONS INC.	\$	9,213.75
676853 AB LTD. O/A C-SIX WATERHAULING	\$	8,524.50
SYNERGY LAND SERVICES LTD.	\$	8,407.54
SILVERTIP RENTALS INC.	\$	8,300.54
NEWSCO INTERNATIONAL ENERGY SERVICES IN	\$	8,044.31
HIGHFIRE ENERGY SERVICES LTD.	\$	7,586.25
GALEY INSPECTION SERVICES LTD.	\$	6,569.85
MD OF OPPORTUNITY NO. 17	\$	6,005.64
ATTACK OILFIELD SERVICES INC.	\$	5,775.00
799430 AB LTD. O/A MSS TRUCKING	\$	5,433.75
CVS CONTROLS LTD.	\$	5,287.81
CREAM ENERGY GROUP	\$	5,074.31
ELEMENT RESOURCE DEVELOPMENT INC.	\$	5,250.00
FRICKER ENTERPRISES LTD.	\$	5,250.00
JESSE LAKE RESOURCES LTD.	\$	5,250.00
RAFAEL FORD BUSINESS CONSULTING	\$	5,250.00
TEAM INDUSTRIAL SERVICES TISI CANADA INC.	\$	4,939.75
SEQUOIA HELICOPTERS	\$	4,428.90
755228 AB LTD. O/A K & S WELDING	\$	4,322.56
RYDER FLUID SOLUTIONS INC.	\$	3,895.50
BEARTRAX PUMPJACK SERVICES INC.	\$	3,401.25
BOSS PRESSURE SERVICES	\$	3,239.25
RBW WASTE MANAGEMENT (NORTHERN) LTD.	\$	3,075.40
SILVER TIP ENTERPRISES LTD.	\$	3,034.50
DOREEN SCHEIDT	\$	2,520.00
LORY OILFIELD RENTALS INC.	\$	2,270.10
MI CASA RENTALS INC.	\$	1,821.75
P2 ENERGY SOLUTIONS ALBERTA ULC	\$	1,673.07
ALBERTA-PACIFIC FOREST INDUSTRIES INC.	\$	1,539.06
BLACKROCK AUTOMATION LTD.	\$	1,328.97
BETTA SYSTEMS SERVICES LTD.	\$	696.15
BENOIT REGULATORY COMPLIANCE INC.	\$	315.00
Total of Unsecured	\$	2,786,680.42

This is Exhibit "E" referred to
in the Affidavit of David Fricker
Sworn before me this 28 day of June, 2019

A handwritten signature in black ink, appearing to read "John (Jack) Maslen". The signature is stylized with a large, sweeping initial "J" and "M".

JOHN (JACK) MASLEN
A Commissioner for Oaths
in and for Alberta
Lawyer, Notary Public

OAN Resources Ltd.
Cash Flow forecast
(Unaudited - prepared by management)


Notes	Week of 24-Jun-19	Week of 1-Jul-19	Week of 8-Jul-19	Week of 15-Jul-19	Week of 22-Jul-19	Week of 29-Jul-19	Week of 5-Aug-19	Week of 12-Aug-19	Week of 19-Aug-19	Week of 26-Aug-19	Week of 2-Sep-19	Week of 6-Sep-19	Week of 13-Sep-19	Total (forecast)
Receivables														
Production revenues	180,453				88,169					127,378				416,000
	180,453				88,169					127,378				416,000
Disbursements														
Royalties (Fairfax GORR and Gunnair NPI)					(456)					(2,130)				(2,686)
OPEX														
Payments to Critical Suppliers for pre-filing debt		(102,854)			(97,140)					(44,427)				(244,422)
Current Expenses														
Effluent Transportation and Handling										(13,973)				(13,973)
Field Operators					(3,000)					(15,250)				(18,250)
Repairs and Maintenance		(6,500)			(6,000)					(350)				(14,850)
Micromotion Sales Meter					(732)					(32)				(1,495)
Source and Mineral Lease Rentals		(5,699)												(11,892)
Drilling and Property Taxes				(6,013)										(14,564)
Software					(462)									(4,662)
Fuel and Lubricants					(670)					(200)				(1,869)
Transportation					(4,250)									(4,250)
G&A														
Management Consulting		(26,040)			(16,550)					(15,540)				(68,130)
Rent and parking		(7,410)			(7,410)					(5,373)				(20,193)
Software, phone, internet		(2,778)			(2,681)					(2,681)				(8,141)
Other consultant expenses		(1,465)			(268)					(693)				(2,319)
Reshuffling		(154,587)			(55,000)					(45,000)				(100,000)
					(210,283)					(145,539)				(516,416)
Net cash inflow (outflow)	35,872				(112,115)					(18,161)				(100,418)
Cash - beginning		151,876			151,876					33,749				116,004
Cash - closing		151,876			145,863					33,749				15,588

OAN Resources Ltd.

Per: 
24-Jun-19

This Statement of Projected Cash Flow of OAN Resources Ltd. prepared pursuant to S-50-4(2)(g) of the Bankruptcy and Insolvency Act should be read in conjunction with the Trustee's Report on Cash Flow Statement dated the 24th day of June, 2019.

Hardie & Kelly Inc., Trustee of the Proposal of OAN Resources Ltd.

Per: 
Charla Smith

OAN Resources Ltd.
Cash Flow forecast
(Unaudited - prepared by management)

Notes regarding assumptions:

- 1 Net oil sales revenue from sales of crude oil. Revenue from prior month is received on the 25th day of the current month. Amount of revenue has been estimated based on:
 - a) Prices based on forecast price information provided by Macquarie, which markets and sells the Company's oil
 - b) Net of crown royalties taken in kind, by analyzing historical production and applying appropriate decline factors for each well, which is an industry accepted and common means of production forecasting.
- 2 Production in May (excluding the net of crown royalties) was higher than June and subsequent production estimates, as production at a well was materially reduced mid-June due to slowing a pumpjack to increase pumping efficiency. In addition, May pricing was significantly higher than June and subsequent, estimated
- 3 Gross Overriding Royalty (GORR) for the Energy has typically been accrued, but not paid due to lack of cash and contact information for entity. This is intended to be paid going forward. Gunnarr NPI has no amount owing in June and July 2019. These are payments to key suppliers for Joint Interest Billings (JIBs) for periods prior to June 14, 2019 as follows. Failure to pay these amounts could result in an inability to produce and sell OAN production.
 - a) Crinson Oil & Gas (JIBs) own an oil facility in which OAN production must pass through to arrive at processing facilities
 - b) Highwood Oil Company (JIBs) owns a processing facility which provides oilwater separation, water disposal, and inlet facilities to the Rainbow marketing pipeline. They also own the pipeline which OAN emulsion passes through.
- 4 Dave Hodgson is OAN's field operations engineer. He is responsible to oversee technical and safety aspects of field operations on behalf of the Company
- 5 Processed oil and effluent which passes through batteries, pipelines and processing facilities are charged on a fixed rate per m3 of fluid. This is invoiced by way of Joint Interest Billing 60-90 days after it is incurred
- 6 Crinson Oil & Gas provide contract field operations services for daily well servicing, which is invoiced by way of Joint Interest Billing 60-90 days after it is incurred. Each well and facility is charged a fixed rate per month
- 7 Estimated monthly cost for wellsite based on industry averages. It is assumed that this will be required to be paid on a COD basis
- 8 Expected annual charges for use of data services to monitor micronisers sales meter, but not the 10-34 lease. It is assumed that this will be required to be paid on a COD basis
- 9 Annual drilling taxes of \$4,231,057 and annual property taxes of \$10,332,52
- 10 Remaining monthly payment to Petrosight for Cost Control and Well Data
- 11 Costs well pump lubricants, based on historical and industry averages. It is assumed that this will be required to be paid on a COD basis
- 12 Helicopter transportation to wellsite as road access is winter only. This is for a cost incurred post-filing and expected to be settled in July
- 13 Certain management salaries are reduced in July and August in order to ensure funds are available to meet cash flow obligations. This plan has been agreed to by members of the management team.
- 14 Monthly rent for office based on contractual amount, plus monthly parking based on contractual amount, which will be cancelled. August will be last month of parking given the notice period required
- 15 Monthly charges for accounting software, Cloud and Back-up service, internet and phone, including 24 hour phone service
- 16 Bi-monthly payments to consultants for regulatory filings and production accounting services, and June expense for consultant required travel to the field
- 17 Anticipated payments to legal counsel and Proposal Trustee related to proposal proceedings